



INTERNATIONALLY DIVERSIFIED | SUSTAINABLE GROWTH AND INCOME

Key Attributes

- Global independent E&P with leading positions in high netback businesses in Europe, North America and Australia
- Self-funded growth-and-income model supported by high margins, low decline rates and strong capital efficiencies
- Defensive issue with multiple risk-reducing attributes: global commodity exposure, project diversification and relatively low financial leverage
- Consistent production growth from high-return, conventional and semi-conventional projects, coupled with inventory depth more typical of an unconventional producer
- All major business units generate free cash flow with stable-to-growing production over the long-term
- Energy industry leader in sustainability and ESG performance
- Substantial employee and director ownership and a consistent record of market out-performance

Capital Markets Summary

Market Summary

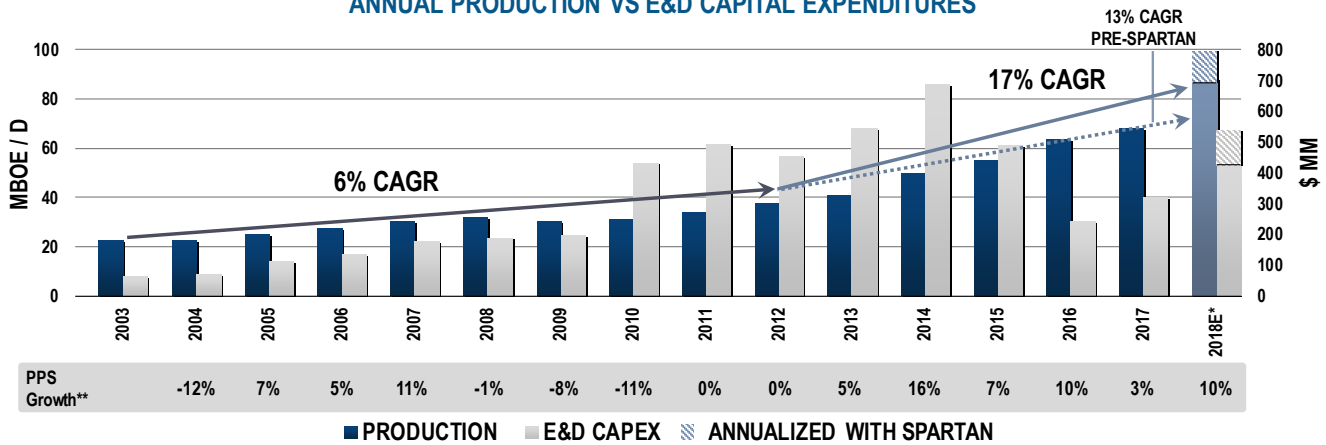
Trading Price (June 29, 2018)	\$47.41 (TSX), \$35.53 (NYSE)
Ticker Symbol (TSX & NYSE)	VET
Shares Outstanding (March 31, 2018 plus shares issued on SPE acq)	150.7 million
Average Daily Trading Volume (shares)	0.9 million
Monthly Dividend	\$0.23/share
Dividend Yield	5.8%
Director and Employee Ownership *	5%

Capital Structure

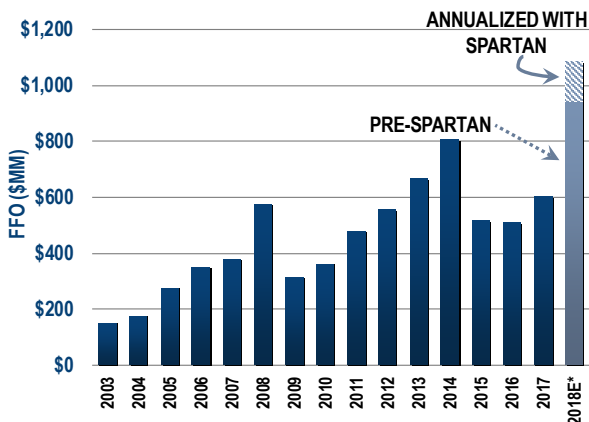
Market Capitalization	\$7.1 billion
Enterprise Value	\$8.6 billion
Net Debt (including net working capital)	\$1.5 billion
Net Debt-to-FFO Ratio **	2.5 x

Production Growth

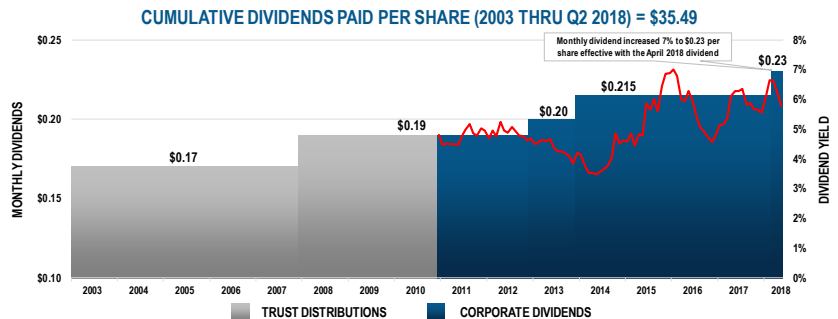
ANNUAL PRODUCTION VS E&D CAPITAL EXPENDITURES



Fund Flows From Operations (FFO)



Reliable and Growing Dividends



VERMILION HAS BEEN PAYING A MONTHLY DIVIDEND SINCE 2003

Capital Markets: * Based on fully-diluted shares. ** Net debt to fund flows from operations (FFO) - based on trailing twelve month FFO at March 31, 2018. Non-GAAP measures, see Investor Presentation Advisory. Production: * Reflects additional contribution from acquisition of Spartan Energy, which closed on May 28, 2018. ** Production and production per share growth (PPS) for 2018 is calculated based on the mid-point of guidance range. FFO: * Company estimates as at July 3, 2018. 2018 FFO estimate based on 5 months of actuals, remainder of year at strip. 2018 strip at July 3, 2018: Brent (US\$/bbl) \$76.13; WTI (US\$/bbl) \$68.93; MSW = WTI less US\$5.60; TTF (\$/mmbtu) \$10.11; AECO (\$/mmbtu) \$1.52; CAD/USD 1.31; CAD/EUR 1.54 and CAD/AUD 0.97. Includes existing hedges. FFO is a non-standardized measure (see Advisory). Reflects additional contribution from acquisition of Spartan Energy, which closed on May 28, 2018.

CORE OPERATING AREAS



NORTH AMERICAN ASSETS

Canada

SIGNIFICANTLY ADVANTAGED PLAYS IN THE MANNVILLE, CARDIUM AND MIDALE

- Production and assets are focused in West Central Alberta and SE Saskatchewan
- In West Pembina, potential for three significant development projects sharing surface infrastructure
 - Mannville liquids-rich gas: 211,800 net acres (2,400 – 2,700 m depth)
 - Cardium light oil: 104,000 net acres (1,800 m depth)
 - Duvernay liquids-rich gas: 82,400 net acres in (3,200 – 3,400 m depth)
- Canadian cash flows fully tax-sheltered for 10+ years

United States - Wyoming Development

LOW-COST LIGHT OIL DEVELOPMENT PROJECT WITH SIGNIFICANT LEARNING CURVE POTENTIAL

- Entered United States in 2014
- Large, operated contiguous land position (83,500 net acres at 100% W.I.) in the Powder River Basin
- Promising tight oil Turner Sand development project (98% undeveloped), shallow depth of ~1,500 metres

AUSTRALIAN ASSET

STABLE ASSET DELIVERING PREMIUM TO PRICED OIL

- Entered Australia in 2005 with offshore oil field ~80 km NW of Australia (55 m water depth)
- Horizontal well development with 18 wellbores and five lateral sidetracks
- Contracted oil production receives a premium to Dated Brent index

EUROPEAN ASSETS

France

VERMILION IS THE #1 OIL PRODUCER IN FRANCE

- Entered France in 1997 with assets characterized by large OOIP conventional fields with high working interest (OOIP in 5 largest fields >1.7 billion barrels of oil)
- Workover, infill drilling and secondary recovery opportunities
- Strong free cash flow generator with organic growth
- Brent indexed production base with low base decline rate

Netherlands

WORLD CLASS CONVENTIONAL NATURAL GAS BASIN

- Entered Netherlands in 2004 and are the #2 onshore gas producer
- High impact natural gas drilling and development
- Strong gas price, favorable fiscal regime, and low OPEX enhance netbacks
- Seven consecutive years of organic production growth while generating FCF**
- Undeveloped land base of ~800,000 net acres

Germany

STRATEGICALLY POSITIONED TO CAPTURE OPPORTUNITIES IN EUROPE'S LARGEST GAS MARKET

- Entered Germany in 2014, the largest gas market in Europe, with long history of oil and gas development
- Country-wide production is approximately 48 kbb/d of oil and 0.75 Bcf/d of natural gas (170k boe/d)
- Current land position of approximately 1.3 million net acres (97% undeveloped)
- Increased WI in high potential exploration acreage through farm-in and acreage trades

Ireland

HIGH NETBACK NATURAL GAS + MINIMAL FUTURE CAPEX = SIGNIFICANT FREE CASH FLOW

- Vermilion currently holds 18.5% non-operated interest in the Corrib gas field, offshore Ireland
- At closing of announced strategic partnership with Canada Pension Plan Investment Board, Vermilion expects to assume operatorship of Corrib and increase ownership by 1.5%
- No royalties, low OPEX and minimal ongoing CAPEX translate to high netbacks and free cash flow

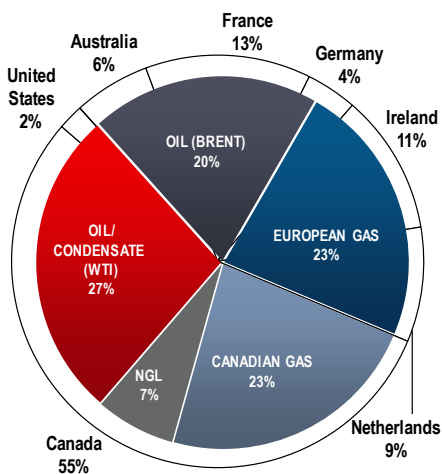
Central and Eastern Europe

FOCUSED ON ESTABLISHING LOW COST POSITIONS IN THE UNDER-EXPLOITED PANNONIAN BASIN

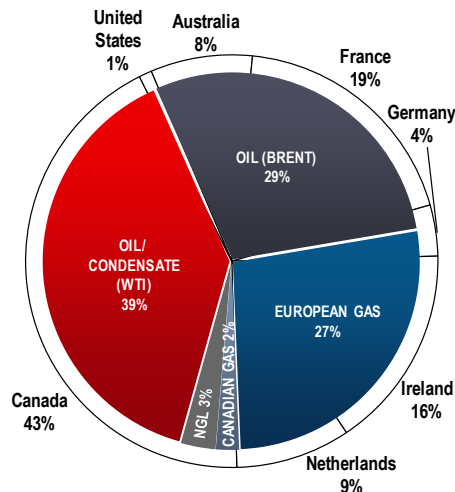
- HUNGARY: Hold more than 650,000 acres (100% W.I.) across the South Batorya, Ebes and Békéssámsón concessions awarded in 2014 to 2017; recently drilled first exploration well
- SLOVAKIA: Awarded farm-in agreement with NAFTA, Slovakia's dominant E&P, granting 50% working interest to jointly explore 183,000 acres on an existing license; plan to drill in 2019
- CROATIA: Awarded 4 exploration concessions of nearly 2.35 million acres (100% W.I.) for 5 year term in 2016, making Vermilion the largest onshore landholder; plan to drill in 2019 and 2020

Commodity Mix

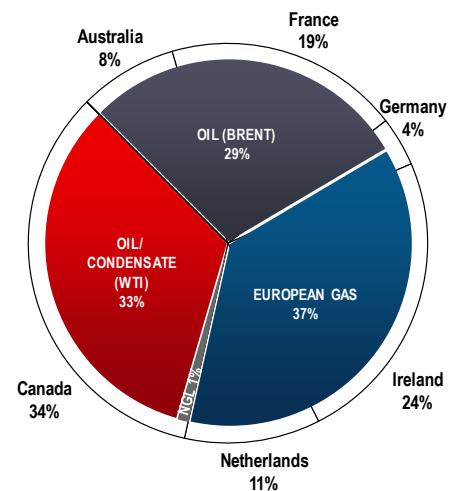
PRODUCTION (2018E)*



2P RESERVES (2018E)*



ESTIMATED FFO CONTRIBUTION (2018E)**



* Company estimates as at July 3, 2018, including impact from Spartan Energy acquisition, which closed on May 28, 2018. FFO Contribution is a non-standardized measure (see Advisory) and excludes interest expense. FFO estimate based on July 3, 2018 strip: Brent US\$76.13/bbl; WTI US\$68.93/bbl; MSW = WTI less US\$5.60; TTF \$10.11/mmbtu; AECO \$1.52/mmbtu; CAD/USD 1.31; CAD/EUR 1.54 and CAD/AUD 0.97. Excludes existing hedges. Includes additional contribution from acquisition of Spartan Energy. ** United States and Canada Gas have been excluded as each country and product is estimated to produce negative FCF in 2018.

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