

Press Release July 25, 2007
Vermilion Energy Trust – Verenex Energy Inc. Operations Update

Vermilion Energy Trust ("Vermilion") (TSX – VET.UN) is pleased to provide an update on the operations of Verenex Energy Inc. ("Verenex") (TSX – VNX), including flow test details on its second oil discovery well B1-47/02 in Libya and the award of the Aquila Exploration Permit in offshore France. Vermilion will hold, following closing of its recently announced equity financing, approximately 18.4 million shares of Verenex representing an equity ownership position of 41.8% of the outstanding shares of Verenex.

LIBYA

To date, Verenex has drilled and tested three wells, all of which have tested light sweet crude oil at high rates. A fourth is drilled and is preparing to test and a fifth is drilling at approximately 1,500 feet.

B1-47/02 Oil Discovery Flows 23,800 Barrels of Oil per Day from Five Reservoir Intervals

On July 23, 2007, the Libyan National Oil Corporation ("NOC") officially announced that the second new field wildcat exploration well B1-47/02 drilled by Verenex is an oil discovery. Verenex carried out extended flow tests on four intervals in the Lower Acacus Formation and one interval in the Middle Acacus Formation in the well. These tests yielded a combined maximum measured flow rate, as restricted by test equipment capability, of approximately 23,800 barrels of oil per day (gross) from 312 feet of perforations through choke sizes on particular intervals ranging from 40/64ths to 96/64ths inch.

At the request of the NOC, flow rates on the B1-47/02 well were also measured through a smaller and more restrictive choke size of 32/64ths inch for their normalization purposes. These choke-restricted rates ranged between 1,128 and 2,414 barrels of oil per day (gross) on individual reservoir intervals, which on a combined basis totalled 9,150 barrels of oil per day from the five intervals tested.

The well has been suspended as a potential future oil production well.

C1-47/02 Well Flows at Rates Equivalent to B1-47/02 from Five Reservoir Intervals

Verenex drilled, cored, logged and cased its third new field wildcat exploration well C1-47/02 in 47 days, establishing a new pacesetter time curve. The well was drilled to a depth of 9,900 feet and found indications of multiple oil-bearing sandstone reservoirs in the Lower Acacus Formation and in the shallower Aouinet Ouenine Formation, a secondary exploration target, as confirmed by shows during drilling and logging results.

Flow tests on this well have been completed. The well flowed light sweet crude oil from 188 feet of perforations in five reservoir intervals, including four intervals in the Lower Acacus Formation and one interval in the Aouinet Ouenine Formation. The maximum combined measured flow rate at choke sizes up to 96/64ths inch was equivalent to the rate achieved in the second exploration well B1-47/02. Measured API gravity of the crude oil ranged from 41 to 44 degrees.

Additional flow test details will be released following NOC review and approval.

The maximum combined measured flow test rates in each of the wells described above are not necessarily indicative of the ultimate production rate and may be lower in any commercial development, which will be determined from reservoir engineering studies that constitute part of the appraisal and development planning activities currently underway.

D1-47/02 Well Cased in Preparation for Flow Testing

Verenex completed an extensive logging, coring and formation evaluation program on its fourth new field wildcat exploration well D1-47/02. The well found indications of multiple oil-bearing sandstone reservoirs within the Lower Acacus Formation, the primary exploration target, and in the shallower Middle Acacus and Aouinet Ouenine Formations, both secondary exploration targets.

The service rig has been mobilized to the D1-47/02 well to test up to five intervals starting in late July. The aggregate net pay to be perforated in the D1-47/02 well is expected to be similar to the C1-47/02 well.

E1-47/02 Well Drilling at 1,500 Feet

The NOC approved a fifth new field wildcat exploration well E1-47/02 which spudded on July 21, 2007. The E1-47/02 well will be drilled to a depth of approximately 9,550 feet and will test a separate four-way dip closed structure defined on high quality 2D seismic shot by Verenex in 2006. The primary exploration target is the Lower Acacus Formation.

FRANCE

Offshore Aquila Exploration Permit Awarded

Vermilion is pleased to announce that the French authorities have awarded the Aquila offshore exploration permit in the Bay of Biscay to Vermilion Rep SAS ("VREP"), a 100% subsidiary of Vermilion, and Vermilion Exploration SAS ("VEX"), a 100% subsidiary of Verenex. The permit is held 50% by VREP and 50% by VEX with VREP being the Operator. The permit has an initial term of three years and provides the right to explore an area of 709 square kilometres adjacent to the eastern boundary of the Aquitaine Maritime offshore exploration permit held by VREP and VEX. Terms of the award require that VREP and VEX reprocess the existing 3D seismic and undertake geological and geophysical studies on the permit.

The Aquila Permit is not included in the farm-out agreement on the Aquitaine Maritime permit.

Vermilion Energy Trust focuses on the acquisition, development and optimization of mature producing properties in Western Canada, Western Europe and Australia. Vermilion achieves value creation through the execution of asset optimization programs and strategic acquisitions. Vermilion also exposes its unitholders to significant upside opportunities while limiting capital risk. Management and directors of the Trust hold approximately 9% of the outstanding units and are dedicated to consistently delivering superior rewards for all its stakeholders. Vermilion Energy Trust trades on the Toronto Stock Exchange under the symbol VET.UN

DISCLAIMER

This press release contains forward-looking financial and operational information including future drilling plans. These statements are based on the Trust's current expectations and are subject to a number of risks and uncertainties that could materially affect the results. These risks include, but are not limited to, future commodity prices, exchange rates, interest rates, geological risk, reserves risk, production demand and transportation restrictions, risks associated with changes in tax, royalty and regulatory regimes and risks associated with international activities. Additional risks and uncertainties are described in the Trust's Annual Information Form which is filed on SEDAR at www.sedar.com

Due to the risks, uncertainties and assumptions inherent in forward-looking statements, prospective investors in the Trust's securities should not place undue reliance on these forward-looking statements. Forward looking statements contained in this press release are made as of the date hereof and are subject to change. The Trust assumes no obligation to revise or update forward looking statements to reflect new circumstances, except as required by law.

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