## **Extractive Sector Transparency Measures Act Report**

Reporting Year	From:	2016-01-01	To:	2016-12-31	
Reporting Entity Name					
Reporting Entity ESTMA Identification Number			E709794		
Subsidiary Reporting Entities (if necessary)			N/A		
Attestation: Please check one of the the boxes below and provide	e the requi	red information			
✓ Attestation ( by Reporting Entity)					
In accordance with the requirements of the ESTMA, and in particular section 9 ther above. Based on my knowledge, and having exercised reasonable diligence, the in purposes of the Act, for the reporting year listed above.					
☐ Attestation (through independent audit)					
In accordance with the requirements of the ESTMA, and in particular section 9 there entity(ies) and reporting year listed above. Such an audit was conducted in according the independent attestation of ESTMA reports.					•
The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DITOR The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT CONTINUES OF THE INSERT WEBLINK TO AUDIT CONTINUE	-	•			
Director or Officer of Reporting Entity Full Name:  LLOYD H Position Title:  CHIEF FIN	EINE NANCIAL O	FFICER		Date:	2017-05-02

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting YearFrom:1-Jan-16To:31-Dec-16Reporting Entity NameWESTBRICK ENERGY LTD.

Reporting Entity ESTMA Identification
Number

E709794

Subsidiary Reporting Entities (if necessary)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
CANADA	ALBERTA GOVERNMENT		3,850,000	3,460,000					7,310,000	
CANADA	BRAZEAU COUNTY	560,000							560,000	
CANADA	CLEARWATER COUNTY	180,000							180,000	
CANADA	YELLOWHEAD COUNTY	200,000							200,000	

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting YearFrom:1-Jan-16To:31-Dec-16Reporting Entity NameWESTBRICK ENERGY LTD.

N/A

Reporting Entity ESTMA Identification

E709794

Number

Subsidiary Reporting Entities (if necessary)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
CANADA	BRAZEAU	470,000	690,000	300,000					1,460,000	
CANADA	COLUMBIA	280,000	1,870,000	590,000					2,740,000	
CANADA	WILLESDEN GREEN	190,000	1,290,000	2,570,000					4,050,000	